				OMB No. 2040-0042	Approval Expires 1	1/30/2014			
%EPA	ANNIIAI DI		Environmental Prote VashIngton, DC 2046)	IG REPORT				
lame and Address of E		3FO3AL/INJE		Address of Surface Ov					
CNX Gas Company	, LLC	D	Same	-					
280 Indian Springs I	Road, Suite 333, India			I a	I namela No				
Locate Well and		State Penns	ylvania	Somerset	Permit Nu PAS2D9	12BSOM			
	N	Surface	Location Descriptio	n i i	Jen				
		1/4 of 1/4 of 1/4 of Section Township X Range							
- † - - † - † - - † - † - - †		Locate Surface Locatio	WELL ACTIVITY TYPE OF PERMIT						
w Hit	++++	-							
<u> </u>		- -	Brine Disposal Enhanced Recovery	Individual Area					
<u> </u>		- 🛅	Hydrocarbon Storag	e Number of We	lls				
	$-\mathbf{F}$ $+$ $ +$ $+$	— Le:	ase Name Critchfield	ľ	Well Number PAG	8901			
L i i i	Liii								
	IN ISOTION	N PRESSURE	TOTAL VOL	UME INJECTED		ANNULUS PRESSURE MONITORING)			
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG			
January-2012	2894	3100	2942						
February-2012	2971	3093	2831						
March-2012	3015	3140	2308						
April-2012	2775	3071	1709						
May-2012	2460	3137	1558						
June-2012	2060	3190	605						
July-2012	1140	2702	676						
August-2012	526	966	1						
September-2012	1432	2552	1195						
October-2012	2669	2970	2718						
November-2012	2645	3159	2169						
December-2012	2128	2919	1474						
attachments and information is tr	d that, based on my inc	quiry of those individua plete. I am aware that	als Immediately respo	nsible for obtaining t	ibmitted in this docume the information, I believe ng false information, inc	e that the			
1	e (Please type or print)	1	ignature	/		ate Signed			
Craig W. Neal, Vice	e President Northern	App Gas Ops	Cisa	W Ne	K -	1/14/2013			
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injected

≎EPA	ANNUAL DI		es Environmen Washington,	DC 20460	ion Agency MONITORIN	G REP	ORT	
Name and Address of E CNX Gas Company, 280 Indian Springs R	Name and Address of Surface Owner Samc							
Section Plat - 640 Acres			ennsylvania		County		Permit Number PAS2D912BSOM	
	N I I		ce Location De	1	of1/4 of Secti	ion To	Jenn ownship X	
w		Surfa Local and	ce	n (N/S) /W) L	Line of quarter section TYPE OF PERM	S Lat	tion and dr 40° (illing unit 07'30" 03'30"
	_ - - - - - - - - - - - - - - - - - - -	_ [Enhanced F	n Storage	Area Number of Wel			
	s		_ease Name C	ritchfield		Well Nu	mber PA(08901
		I PRESSURE	то	TAL VOLU	ME INJECTED			NNULUS PRESSURE
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	ВВ		MCF		JM PSIG	MAXIMUM PSIG
January-2011	880	910	0		*PlantS	hut D	own 9	123/2010
February-2011	806	850	0					
March-2011	717	755	0					
April-2011	855	3000	290.0		*Plant re	start	ed 4/	27/2011
May-2011	3046	3150	2865.5			L		
June-2011	2795	3174	1551.8					
July-2011	2715	3174	4537.6					
August-2011	2952	3143	3924.5					
September-2011	1506	3100	644.0	- Committee		1		
October-2011	1799	2936	1007.0					
November-2011	2826	3063	3970.0					
December-2011	2862	3070	3488.0					
attachments and information is tr	e penalty of law that l I that, based on my ind ue, accurate, and com e and imprisonment.	quiry of those individually plete. I am aware th	duals immedia at there are sig	familiar w tely respor	sible for obtaining th	ne informati	on, I believ	e that the
Name and Official Title Craig W. Neal, Vice			Signature	ay i	W Near	1		///3/2012

EPA Form 7520-11 (Rev. 12-08)

P-MAX=3218 22,278 BBL. inj.

lame and Address of E	xisting Permittee		Name and	Address of Surface Ow	ner		
	on & Production, Inc Road, Suite 333, India		Same				
Locate Well and Outline Unit on Section Plat - 640 Acres			State County Pennsylvania Somerset			Permit Number PAS2D912BSOM	
	N		Location Descriptio		Jenron Township X	Range	
			1/4 of1/4 of1/4 of Section Township X Range Locate well in two directions from nearest lines of quarter section and drilling unit				
		Surface			5700' S L	at 40° 07'	
<u> </u>		Locatio	, , , -	Line of quarter section.	4600' W LO	ng 79° 02'	
w			ELL ACTIVITY	TYPE OF PERMI) ()	
"		Trees.	Brine Disposal	Individual			
		_	Enhanced Recovery Hydrocarbon Storag				
						2001	
		Lea	ase Name Critchfield		Well Number PA0	8901	
	S						
	INJECTIO	N PRESSURE	TOTAL VOL	UME INJECTED	TUBING CASING A		
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January-2010	2368	3175	1064.0				
February-2010	2387	3100	1447.3			1	
March-2010	2484	3100	1497.5				
April-2010	2858	3100	2634.6				
May-2010	2853	3050	3377.0				
June-2010	2503	3180	2203.0				
July-2010	2727	3075	3206.0				
August-2010	2899	3150	2927.0				
September-2010	2985	3150	1888.0	*Plant Shut	down 9/23/2010		
October-2010	1390	1600	0				
November-2010	,1098	1210	0				
December-2010	931	1005	0		1		
attachments and information is tr	d that, based on my in	quiry of those individu plete. I am aware that	als immediately resp	with the information su onsible for obtaining th penalties for submitting	e information, I believe	e that the	
					114.		
Name and Official Title	(Please type or print) S	ignature	Wedl	1 LIST DE	ate Signed	

EPA Form 7520-11 (Rev. 12-08)

P-MAX = 3218 20,244 BBL. inj. 5